

Decarbonizing Large Bore Engines

CIMAC Cascades 2021

MAN Energy Solutions

Strategic Business Fields



Marine



Emission reduction in maritime applications

Energy & Storage



Sustainable generation of energy

Industries



Increased efficiency across segments

Aftersales MAN PrimeServ



50% of power for all world trade covered by our engines

3%

of worldwide CO₂ emissions are caused by shipping
(~ 1.2 bn tons of CO₂)

90%

of the goods traded around the world are transported via maritime shipping

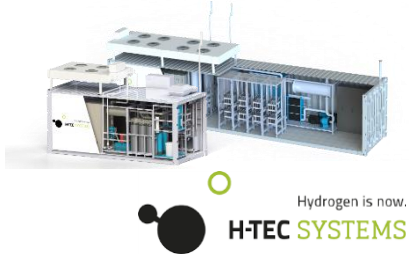
50%

IMO: Reduction of annual shipping emissions by 2050
(compared to 2008)

Only with alternative green fuels
the CO₂ reduction targets can be reached

Hydrogen: Important pillar for decarbonisation

Our products and solutions cover the entire e-fuels value chain



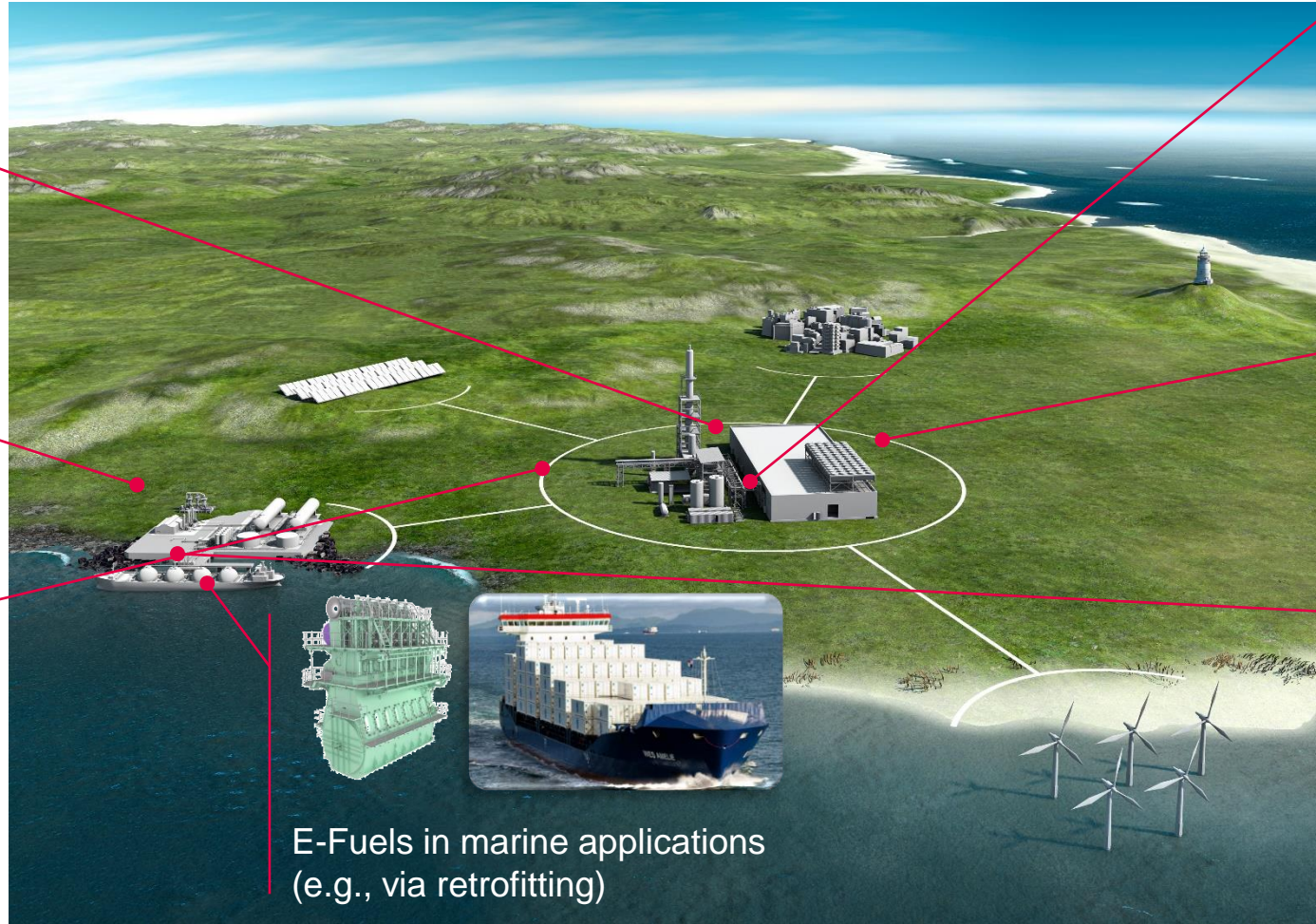
Electrolysis



H₂-Storage



Compression and Transport



E-Fuels in marine applications
(e.g., via retrofitting)



PtX Technology and Reactor Competence



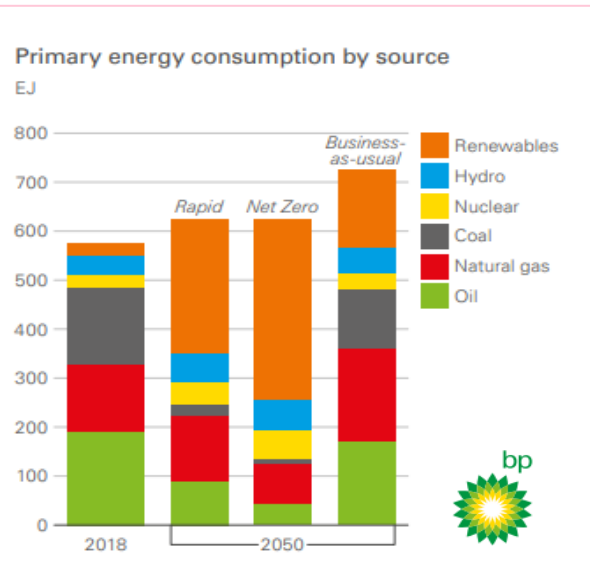
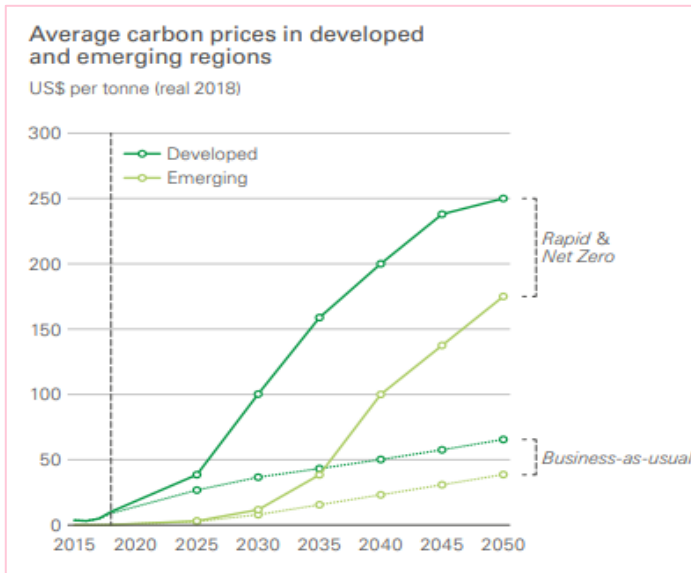
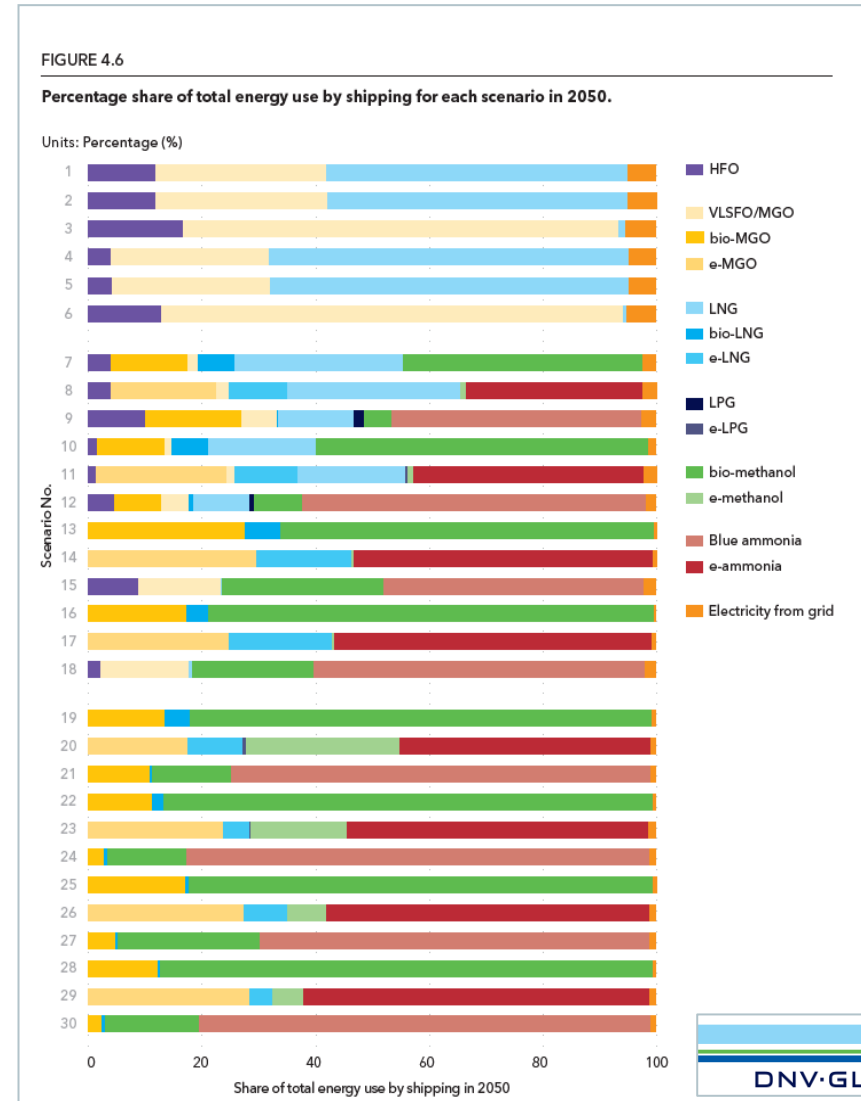
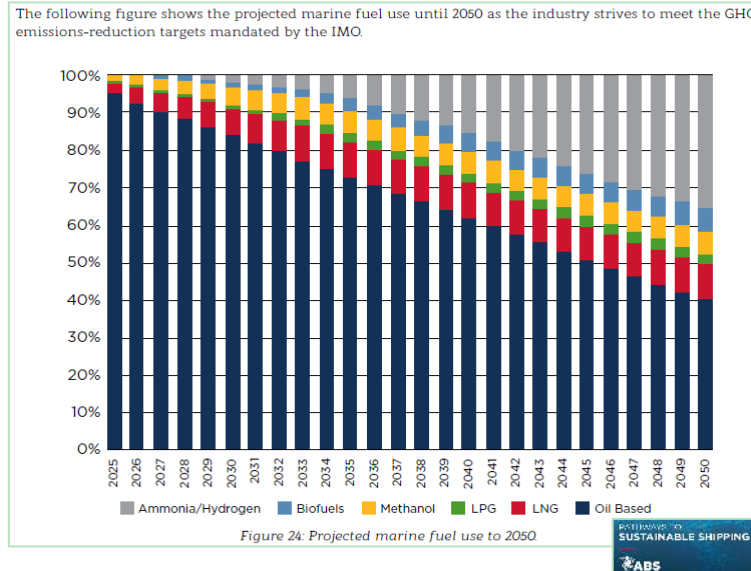
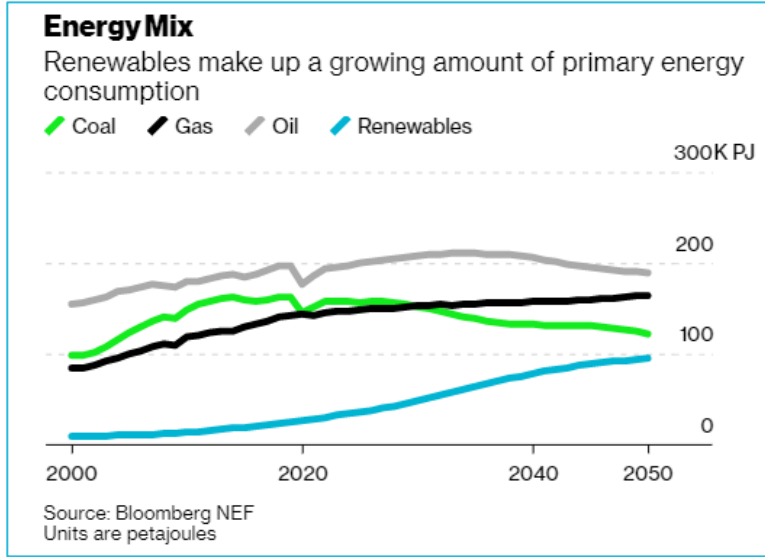
EPC Solutions



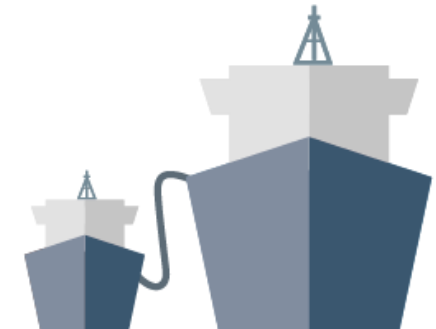
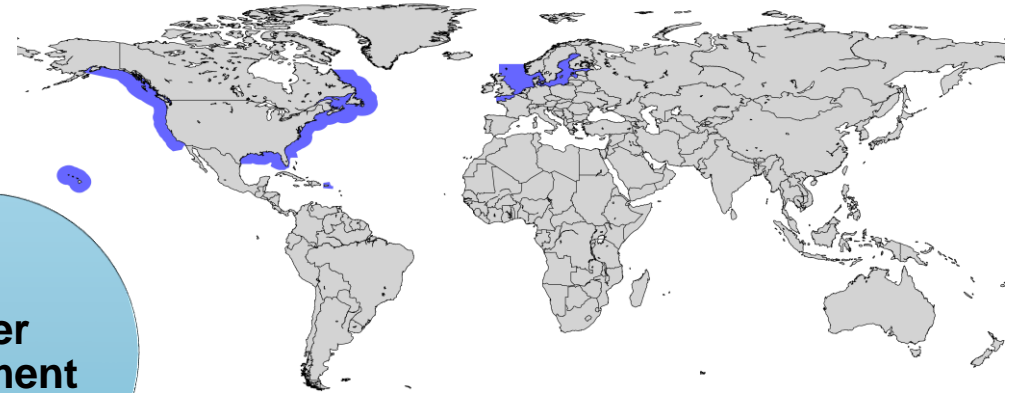
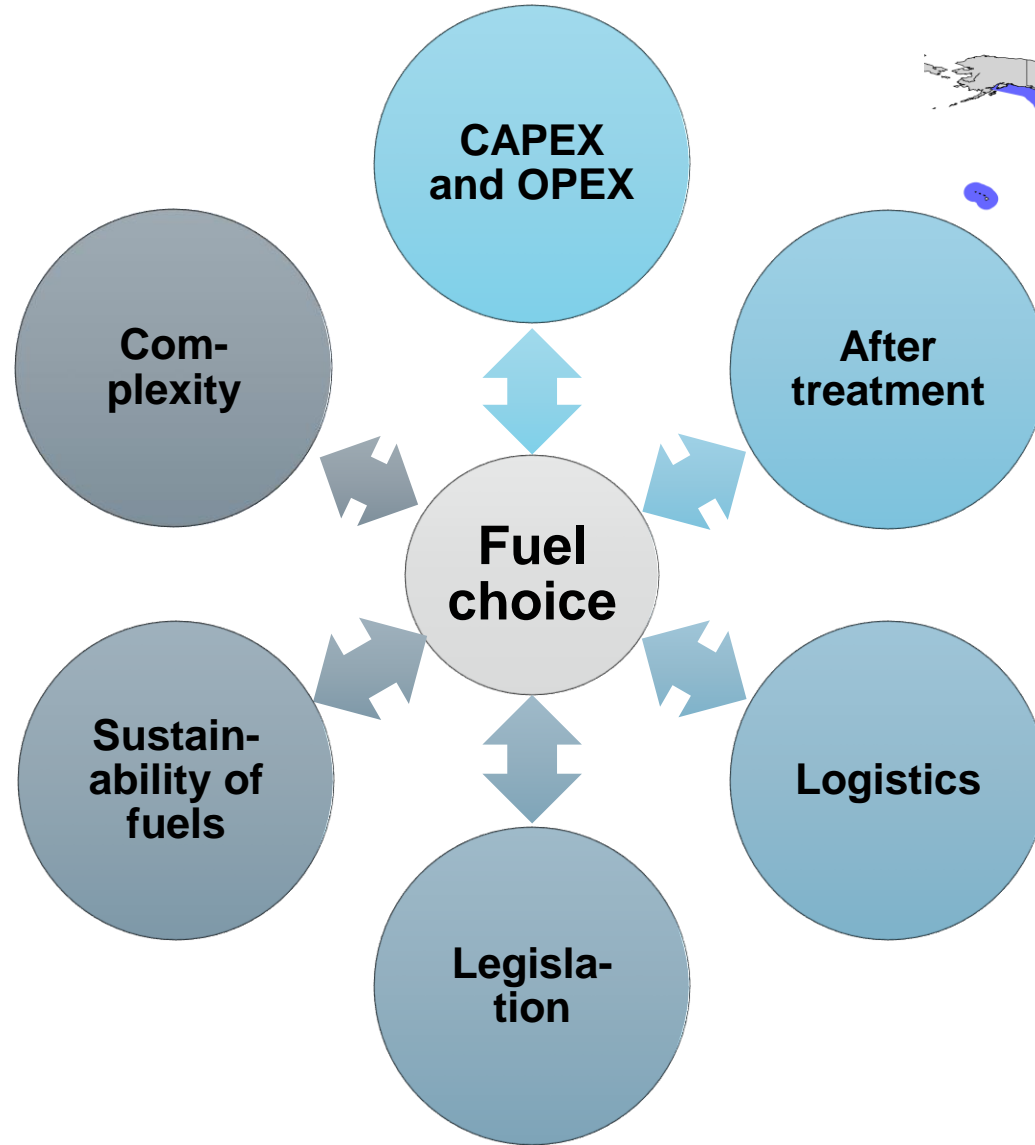
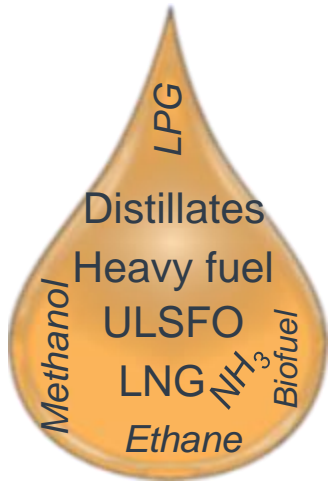
(L)SNG Infrastructure

Picture Source: Logos © H-TEC SYSTEMS GmbH

There are multiple future-fuel mix scenarios

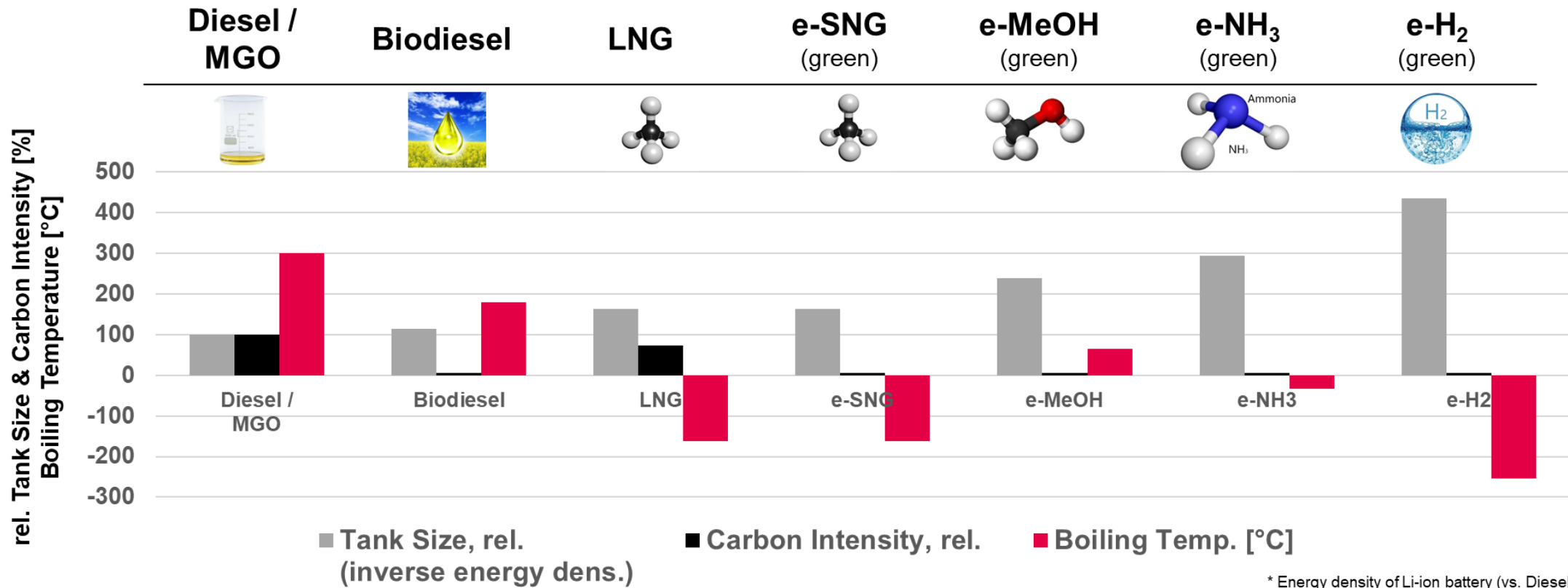


Influencing factors on fuel choice



Fuels Towards Carbon Neutrality

Alternative Future Fuel Options



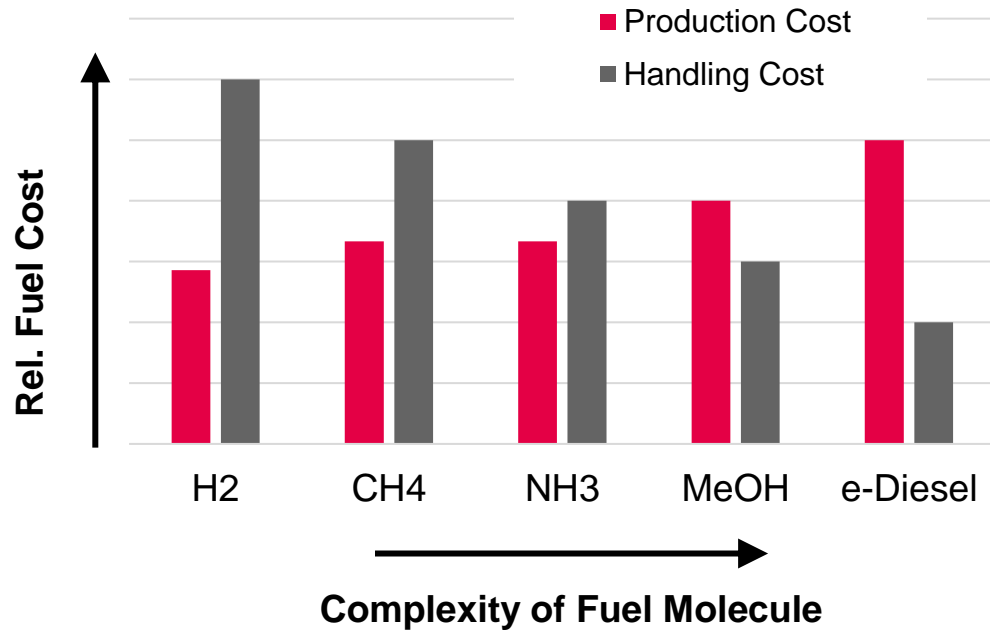
* Energy density of Li-ion battery (vs. Diesel):
 ~1:20 (volumetric), ~1:60 (gravimetric)

The engine can burn it => cost, infrastructure & handling are decisive => there will be multiple fuels in parallel !

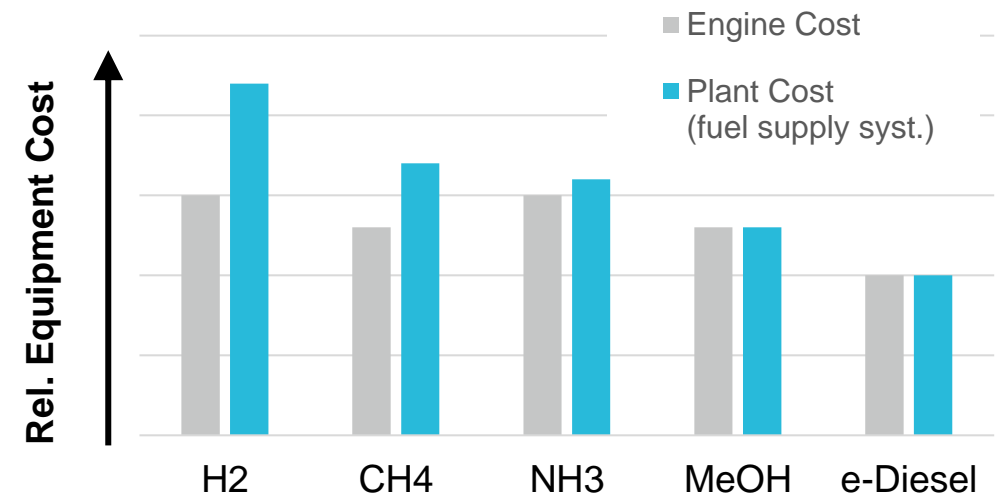
Cost of Alternative Fuels (indicative figures)

E-Fuels: Production & Handling – Engine & Plant Cost

e-Fuels: Fuel Production & Handling Costs (indicative)



Engine & Plant First Cost (Fuel Supply Syst.) (indicative)

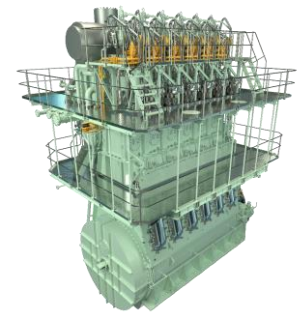


The optimum e-Fuel will likely depend on vessel type, trade scheme and region – We have to expect a variety of fuels !

Research Centre Copenhagen

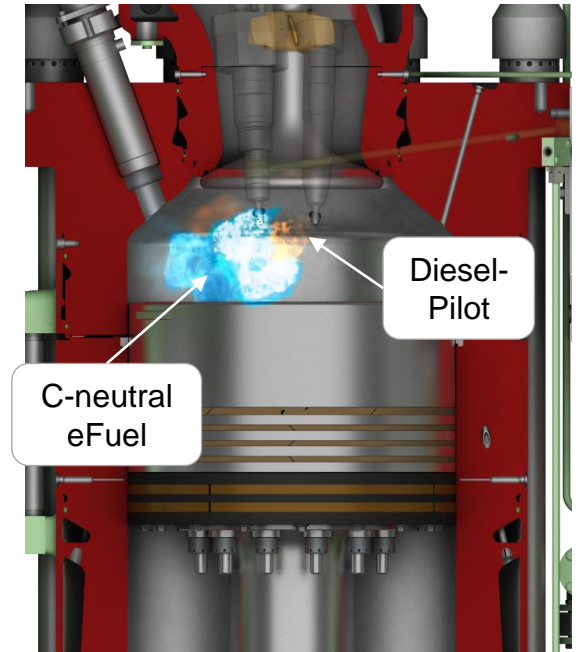
Dual Fuel Engine Technology

2-Stroke Modular & Future Proof Design



Built-in Fuel Flexibility - A Necessity

Fuel types	MC	ME-B	ME-C	ME-GI	ME-GA	ME-GIE	ME-LGIM	ME-LGIP
0-0.50% S VLSFO	Design	Design	Design	Design	Design	Design	Design	Design
High-S HSHFO	Design	Design	Design	Design	Design	Design	Design	Design
LNG	-	-	Retrofit***	Design	Design	Retrofit***	Retrofit***	Retrofit***
LEG (Ethane)	-	-	Retrofit***	Retrofit***	-	Design	Retrofit***	Retrofit***
Methanol / Ethanol	-	-	Retrofit**	Retrofit**	-	Retrofit**	Design	Retrofit**
LPG	-	-	Retrofit**	Retrofit**	-	Retrofit**	Retrofit**	Design
Biofuels	Design	Design	Design	Design	Design	Design	Design	Design
Ammonia****	-	-	(Retrofit**)	(Retrofit**)	-	(Retrofit**)	(Retrofit**)	(Retrofit**)



Fuel by original design of type

** One second fuel per retrofit

*** Both LNG and LEG

**** available in 2024



World's 1st **LNG** driven container vessel

World's 1st **MeOH** driven vessel

World's 1st **Ethane** driven vessel

World's 1st **LPG** driven vessel



4-Stroke Solutions towards Decarbonization

Fuel Flexibility & Robustness as Key Advantage of Combustion Engines

✓ VLSFO / MGO 

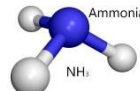
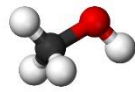
✓ Biofuels 

✓ LNG / eSNG (PtX) 

✓ ≤ 25% H₂ in NG  

✓ Battery Hybrid Systems 

 MeOH, NH₃, H₂ as future alternatives
 indicative timeline*: MeOH ~2024, NH₃ ~2025, H₂_{100%} ~2026/27



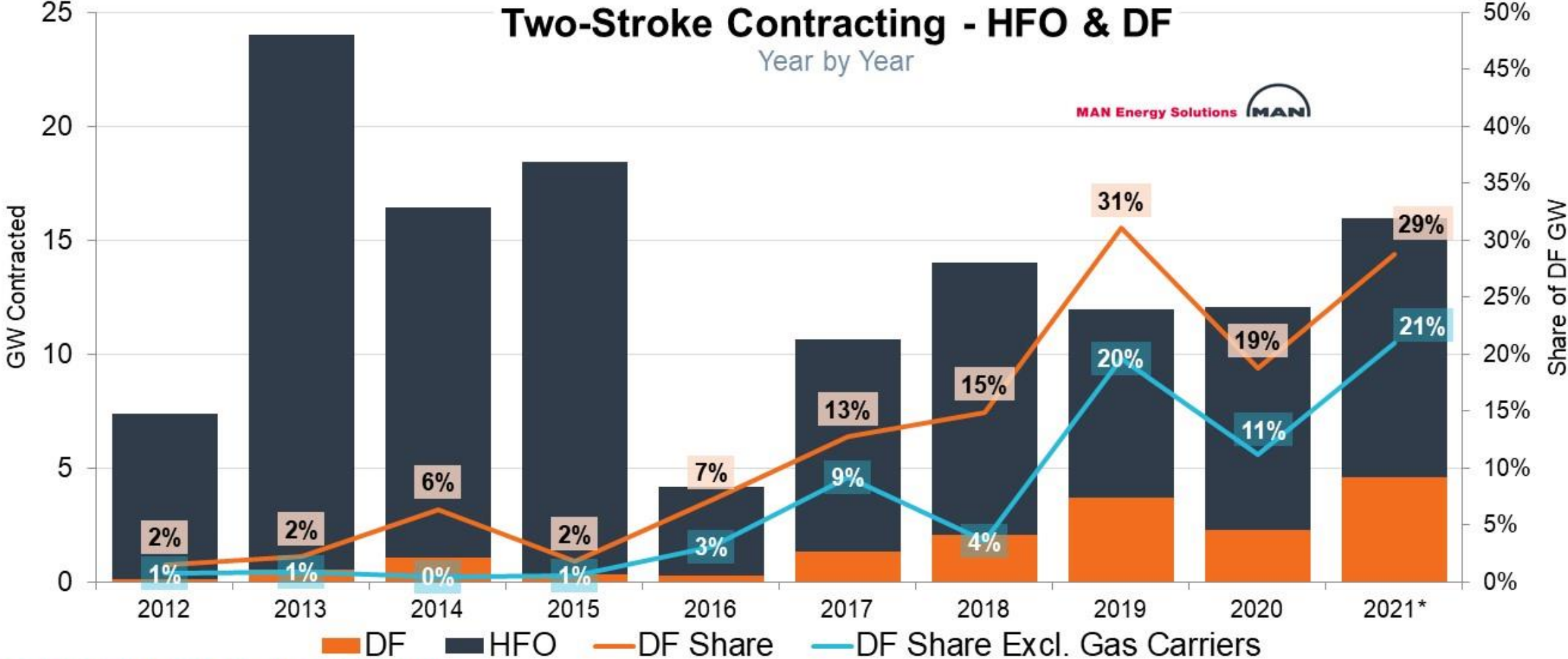
Retrofits necessary and available!

*) Technology development in progress, product availability subject to market demand



Uptake of dual-fuel contracting is increasing

Historical and current dual-fuel uptake.



* Preliminary Year to Date (end July 2021)

Source: IHS Markit

EEXI & CII

New IMO Regulation

All ships above 400GT to be effected

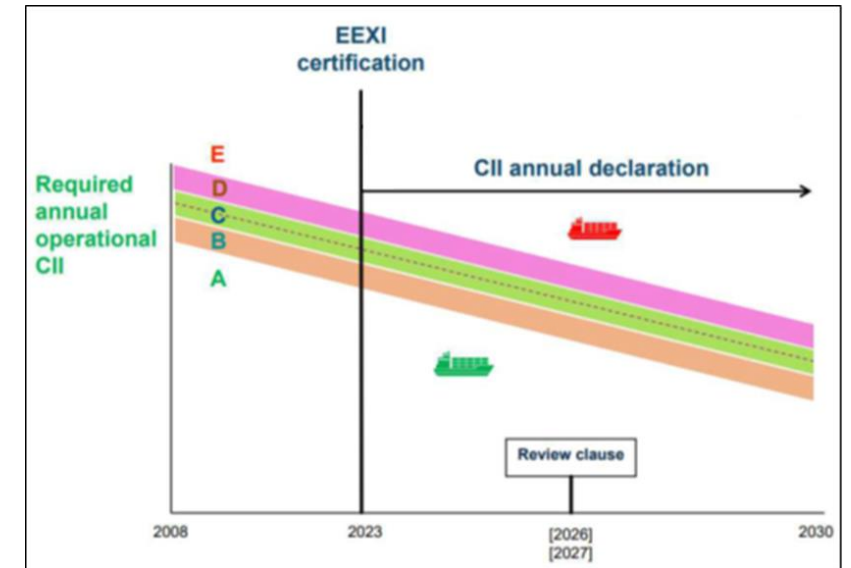
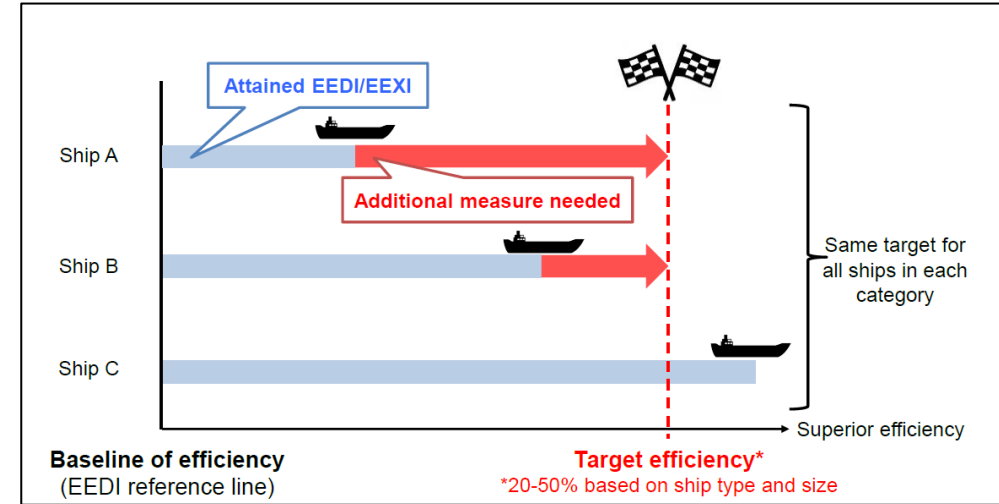
EEXI: Energy Efficiency Existing Ship Index (Technical efficiency)

- Similar to EEDI, but for all +20.000 existing ships
- EEXI-compliance to be certified by 1 January 2024
- If non-compliance, no operation of the ship

CII: Carbon Intensity Indicator (Operational efficiency of all ships)

- CO2 pr. transport work, based on fuel used and distance sailed*
- Ships to be rated (A: Best, E: Worst), rating to improve over time
- Low performing ships to develop a plan of corrective actions

*) Typically CO₂/(DWT*Nautical mile).



Dual Fuel Retrofit Conversions

Accelerating the Maritime Energy Transition

- ⇒ **Retrofits necessary** to accelerate marine energy transition; **available today**
- ⇒ **Future-proofing investments** by conversion-options

CV Feeder ELBBLUE*

48/60 => 51/60DF



Balearia RoPax Ferries

48/60 => 51/60DF



15.000 TEU CV

9S90ME-C => ME-GI



BW LPG

6G60ME-C => ME-LGIP



*) Utilizing 20 tons of 100% renewable SNG per round-trip

Fuels available today:

Diesel, Biodiesel, LNG / eSNG, LPG, Ethane, MeOH,

Under development:

Ammonia (NH₃) and Hydrogen (H₂)

Summary

Decarbonizing Large Bore Engines

- The **low carbon vessels** of tomorrow must be **commercially viable**
- Alternative **fuel selection not obvious** – optimum depends on application
- **Fuel flexibility** and **retrofit options** are decisive!
- **Natural gas (LNG) is available now** – both engine technology and infrastructure
- Smooth, gradual transition by **drop-in of eSNG** possible
- **MeOH, NH₃, H₂** as additional future fuels with zero carbon potential
- **CO₂-pricing & legislation** to drive decarbonization
– must be **Globally Harmonized**
- **Ramp-up of eFuel production** is critical factor



Thank you very much!



**The maritime energy transition has started
- we are here to shape it**

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Depending on the subsequent specific individual projects, the relevant data may be subject to changes and will be assessed and determined individually for each project. This will depend on the particular characteristics of each individual project, especially specific site and operational conditions.